

Physical and Financial Progress of Development Projects and Programmes as at 30th June 2020

Ministry of Power																												
#	Project	Location	Total Cost (Rs.Mn.)		Project period From To (Monthly Year)		Funding Source	Financial Targets and Progress (Rs.Mn.)						Physical Targets and Progress										Reasons for not achieving financial and physical targets				
			Original	Current (if revised during implementation)	Original	Revised (if extended)		Allocation 2020	Financial targets and progress- 2020 (as at 30.06.2020)					Cumulative expenditure (as at 30.06.2020)	Overall physical target (expected outputs) of the project (A)	Cumulative physical progress as at 2019.12.31 as % of (A)	Physical targets and progress -2020				Cumulative Physical Target (%)	Cumulative Physical Progress (as at 30.06.2020)						
									Expenditure target	Imprest requested	Imprest Received	Actual Expenditure	Bills in hand				Descriptive target for 2020	Targets				Description	as % of (B)		Description	as % of overall target (% of A)		
																		Progress (as at 30.06.2020)										
(1)	(2)	(3)	(3.1)	(4)	(4.1)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)		
1	Clean Energy & Network Efficiency Improvement Project-																											
1.1	Clean Energy & Network Efficiency - Package 1 Mannar Transmission Infrastructure (GOSL/ADB) Lot A: Augmentation of Vavuniya 132/33kV Grid Substation & Construction of Mannar 132/33 kV grid Substation Lot B: Construction of new Anuradhapura to vavuniya 55km Transmission line & Vavuniya to Mannar 70km, 132 Transmission line.	Mannar, Vavuniya, Anuradhapura			2017 June 2019 April Lot B: May 2015 June 2017	26/02/2020	ADB	244.43	244.43				32.97	3770.88	Completion of Mannar 220/33kV Grid Substation Completion of New Anuradhapura to Vavuniya 55km, double circuit, two Zebra 220 kV transmission line and Vavuniya to Mannar 70km, double circuit, single Zebra 220kV transmission line.	96% (Over Roll) Lot A: 92% Lot B: 100%	LOT A: 100% Lot B: Completed	Lot A 8%					Design 100% procurement 100% Civil Works 100% Installation 100%	100%	100%	Lot A: Substation Energized on Feb 26,2020 and rectification of defects on going. Lot B: Operational acceptance for the project was issued to the Contractor and disbursement completed. 2019. Waylevel/Land compensation payments are in progress within Vavuniya -Mannar section	100%	
2	Green Power Development and Energy Efficiency Improvement Investment (Tranche 1) USD 150 M, 2013																											
2.1	Construction of Moragolla Hydro Power Plant (30.2 MW)	Kandy District (Ehigala, Gampola)	16,780	18,809	Jul 2014 - Dec 2019	To be extended to Oct 2023	ADB & CEB (L)	4,996.00	8,081.00	0.00	0.00	212.03	0.00	3,296.03	Enhancing the generating capacity of the system by adding 30.5 MW of hydro electricity with an expected annual energy of 100 GWh	24%											1. Delays encountered due to Covid-19 pandemic from March 2020. 2. Delay in Issuing of Visa for foreign Consultants and Contractor's staff and travel restrictions from foreign countries are affected to the project. 3. Delay in procurement of Lot A2 - Main Civil	26%
2.2	Transmission Infrastructure Capacity enhancement Lot A: Construction of Kappalthurai 220/132 kV GSS and Augmentation of Kerawalapitiya, Katunayake, Trincomalee GSS Lot B1: Augmentation of New Anuradhapura Gs and Construction of Kesbewa, Kaluthara Old Anuradhapura GSS Lot B2: Construction of 132kV Transmission lines in Kappalthurai, Kalutara, Kesbewa and Old Anuradhapura.	Gampaha and Trincomalee Kaluthara, Colombo and Anuradhapura Kaluthara, Colombo, Anuradhapura and Trincomalee	2,383.81 2,549.03 682.16	2,524.63 2,737.97 659.54	March 2016 to March 2018 Nov. 2016 to Nov. 2018 Nov. 2016 to Nov. 2018	Contract period is over on August 15, 2020. Contractor requested for time extension and it is Contract period is over on September 15, 2020. Contractor requested for time Contract completed on March 15, 2020	ADB (L) AFD (L) AFD (L)	1,340.11 (off Budget) 57.66 66.37	N/A N/A N/A	N/A N/A N/A	40.27 57.66 66.37	No No No	2,105.68 2,080.14 593.59	Construction of Kappalthurai 220/132 kV GSS and Augmentation of Kerawalapitiya, Katunayake, Trincomalee GSS Augmentation of New Anuradhapura GS and Construction of Kesbewa, Kaluthara, Old Anuradhapura GSS Construction of 132kV Transmission lines in Kappalthurai, Kalutara, Kesbewa and Old Anuradhapura.	90.0% 69.5% 96.8%	100% 100% 100%	2% 12.5% 100%	2% 16.5% Completed on March 15, 2020	6% 25.5% 100%	10% 30.5% 100%	35.0% 7.8% 100%	100.0% 86.0% 100.0%	Designs completed up to 100%, Procurement works completed up to 99% Civil works completed up to 92.2% Installation completed up to 75.5% Designs completed up to 99%, Procurement works completed up to 99% Civil works completed up to 74.5% Installation completed up to 76% Designs completed up to 100%, Procurement works completed up to 100% Civil works completed up to 100% Way leaves clearing - 4%, Way leaves payment - 03%, Proceeding Civil, Erection works & Commissioning work of Grid Substations & Transmission Lines. Maliboda GSs & Maliboda - Polpitiya 132kV Transmission line energized on 26.02.2020.	90.7% 70.8% 100.0%	Restrictions imposed on transportation of filling materials by the Local Government bodies have affected the progress of land filling at Kappalthurai site. Contract completion was extended up to August 15, 2020. Augmentation work at Kerawalapitiya GS. Restrictions imposed on transportation of filling materials by the Local Government bodies have affected the progress of land filling at Kesbewa, Anuradhapura and Kaluthara All works were completed. Due to the COVID pandemic, defects rectification works were stopped from March 2020 to June 2020. At present, defects rectification works and outstanding works are in progress			
3	Renewable Energy Absorption Transmission Development Project (Construction of new Grid Substations at Maliboda, Wewalwatta, Nawalapitiya and Ragala) Grid substation Package 1 (Goods) Package 2 (Goods) Package 3 (Work) Transmission Lines Package 1 (Goods) Package 2 (Goods) Package 3 (Work)	Kegalle, Rathnapura, Kandy, Nuwara Eliya	6227.7		2015-2020		AFD (L) / CEB	700	700			299.4	3723.8	Construction of four 132/33kV Grid Substations namely Ragala, Maliboda, Wewalwatta, Nawalapitiya and related 132kV Transmission lines	73%	Completion of Pre implementation works of the project such as land acquiring, surveying, wayleaves clearing, Proceeding of procurement works. Proceeding of civil, Erection works, Commissioning works of Grid Substations & Transmission lines	13.0%	19%	22%	27%	73.68%	92%	Grid Substations: Maliboda GSs energized on 26.02.2020. Civil & Erection works of other GSs nearly completed & Commissioning works to be started when Indian Commissioning Engineers arrived to Sri Lanka. Transmission Lines: Foundation Construction 100% completed. Maliboda - Polpitiya 132kV Transmission Line energized on 26.02.2020. Tower erection & Stringing in progress of	87%	Problems in arrival of Commissioning Engineers from India to Sri Lanka.			
4	Green Power Development and Energy Efficiency Improvement Investment (Tranche 2)																											
4.1	Hambantota 220 kV Development (P1) Lot A - Hambantota Grid Substation 220kV development Lot B - New Polpitiya-Hambantota 220kV, 150km transmission line	Hambantota, Sooriyawewa, Hambantota, Kuruwita, Ratnapura, Balanogoda, Imbulpe, Weligepola, Embilipitiya, Sewanagala	1866.3	-	2017 May - Dec 02, 2020		ADB	1324.0	373.2			96.9	498.64	Complete the all Design, Construction, Installation and commissioning of Hambantota 220/132kV Grid Substation and Augmentation of 132/33kV Hambantota Grid Substation	26.8%	1. Design (Civil & Electrical) - 100% 2. Civil Works (Control building -100%, Switch gear Equipment foundation - 90%) 3. Installation (Installation of steel structure including	14%	38%	60%	73%	21.57	64.8	1. Design 80% 2. Civil Works 25% 3. Procurement 43%	35%	Project works delayed due to Covid-19.			
			5794.3	-	2017 Dec - Jan 23, 2021		ADB	3245.0	1564.4			68.76	2,158.76	Construction of Tower foundation, Tower erection and stringing of New Polpitiya - Hambantota 220kV, 150km Transmission Line	37.00%	Completion of 1. Tower Foundation 75% 2. Tower Erection 35% 3. Conductor Stringing 10%	15%	36%	50%	58%	27.77	73	1. Design 95.5% 2. Procurement 33% 3. Construction 35%	47%	Project works delayed due to Covid-19.			
	Mannar - Nadukuda Transmission Development (P2) Lot A - Construction of Nadukuda 220/33 kV Grid Substation. Augmentation at Mannar 220/33kV Grid Substation.	Mannar	2698.0	2784.6	Mar 2018 - Mar 16, 2020	Aug 18, 2020	ADB	1214.0	1011.8			106.76	1,828.26	Complete the all Design, Construction, Installation and commissioning of Nadukuda 220/33 kV Grid Substation and Augmentation works at Mannar 220/33 kV Grid Substation	61.50%	Complete the all Construction, Installation and commissioning of Nadukuda 220/33 kV Grid Substation and Augmentation works at Mannar 220/33 kV Grid Substation	13%	31%	39%		33.38	93%	1. Design 92% 2. Civil Works 65% 3. Procurement 85% 4. Installation & Commissioning 2%	72%	Project works delayed due to Covid-19.			

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									Expenditure target	Imprest requested	Imprest Received	Actual Expenditure	Bills in hand			Cumulative expenditure (as at 30.06.2020)	Descriptive target for 2020	Targets					Progress (as at 30.06.2020)	as % of (B)	Description	as % of overall target (% of A)	
																		Q-1 (%)	Q-2 (%)		Q-3 (%)						Q-4 (%)
(1)	(2)	(3)	(3.1)	(4)	(4.1)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	
4.2	Lot B1 - Mannar - Nadukuda 220kV, 30km transmission line	Mannar	1379.9	1671.7	Aug 04, 2019	Aug 17,2020	ADB	400.0	207.0				184.07	1268.72	90.85%	Complete all Tower Foundation Construction, Tower Erection and conductor stringing works of Mannar- Nadukuda 220 kV,30km Transmission Line	4%	8%	9%		Tower erection and Stringing works are in progress.	76.87	99	1. Design 100% 2. Survey 100% 3.Procurement 99.5% 4.Construction 94%	97%	Project works delayed due to Covid-19.	
	Lot B2 - A: Construction of Horana - Padukka 132 kV Transmission Line Project Lot B2 - B: Second Circuit Stringing of Habarana - Valachchenai 132 kV Transmission Line	Homagama,Padukka, Ingiriya	1094.1		April 2022		Funded by AFD/ Administered by ADB	414.0	28.2				122.40		-	Lot B2-A : Construction of Tower foundation, Tower erection and stringing of Horana - Padukka 132 kV, 25km Transmission Line Lot B2-B: Completion of stringing of the 2nd circuit of Habarana-Valachchenai 132 kV Transmission Line	0.50	2.65	7.00	15.00	Lot B2-A : Profile survey is in progress and Center Line pegging was completed. Lot B2-B: Design works in progress.	84.90	2.65	Lot B2-A : 1. Design 0.05% 3.Construction 0.01% Lot B2-B: 1. Design 10%	2.25%	Project works delayed due to Covid-19.	
4.3	(P3) Lot A1: Construction of Colombo B GSS Single In & Out Connection from Colombo C - Kolonnawa 132kV 800mm2 Cable Augmentation at Colombo C and Kolonnawa Grid Substations (AFD)	Colombo city, Kolonnawa	1,260.80		Oct.2019-Oct.2021	Project delayed by 2 months due to Covid - 19	AFD	819.00	226.8			21.72	7.2	155.00	12.5%	Construction of Colombo B Grid Substation, Single In & Out Connection from Colombo C - Kolonnawa 132kV 800mm2 Cable and Augmentation at Colombo C and Kolonnawa Grid Substations	11%	22%	36%	50%	1. 11% completion of the control building and transformer foundation construction 2. 75% completion of engineering design. 3. 90% completion of	61%	35%	Contract was awarded to Hyosung Heavy Industries Corporation, Korea . Contract Agreement was signed on 2nd July 2019. Advance Payment released. LCs opened.	26%	Project works delayed by 2 months due to Covid-19.	
4.4	Lot A2: Augmentation of Kotugoda Grid Substation Augmentation of Kolonnawa Stanley Grid Substation Augmentation of Padukka Switching Station Augmentation of Horana Grid Substation Augmentation of Dehiwala Grid Substation Augmentation of Madampe Grid Substation	Kotugoda,Kolonnawa	2214.17 +78.77		2018-2020	Project delayed by 2 months due to Covid - 19	ADB	1,719.73	894.3				860.78	1,238.20	34%	Augmentation of Kolonnawa, Kotugoda, Horana,Padukka,Dehiwala Grid Substations	17%	43%	62%	66%	1. 93.4% completion of Design review. 2. 79.3%completion of procurement activities. 3. 44% completion of Civil Works.	34%	77%	Contract was awarded to M/s. ABB India Ltd. Contract was signed. Advance Payment Released. LC opened. Site handed over. Construction of Equipment foundations are completed.Construction of Control	49%	Project works delayed by 2 months due to Covid-19.	
4.5	Lot B: Construction of Biyagama 220/33kV GSS Augmentation of Biyagama Grid Substation	Biyagama	1,434.12		2018-2020	Project delayed by 2 months due to Covid - 19	ADB	1,147.32	571.56				571.56	756.44	31%	Augmentation of Biyagama GSS, Construction of Biyagama GSS	11%	21%	56%	68%	Design review. 2) 81.95%completion of procurement activities. 3) 41% completion of Civil Works.	86%	52%	Contract was awarded to M/s. ABB India Ltd. Contract was signed. Advance Payment Released. LC opened. Site handed over.	49%	Project works delayed by 2 months due to Covid-19.	
4.6	Package 7 - Supporting Electricity Supply Reliability Improvement Project Lot A1: Installation of 100 MVAR BSC at Pannipitiya Grid Substation	Pannipitiya	1,097.00		2019-2021	Project delayed by 2 months due to Covid - 19	ADB	736.50					119.18		8%	Installation of 100Mvar BSC at Pannipitiya Grid Substation	23%	#	#	#	73%	Dismantling of 33kV capacitor banks in progress -Removing of Equipment, foundation and cables completed.	28	36	Contract was awarded to Siemens Limited India. Contract Agreement was signed on 09th May 2019. Advance Payment released. LCs opened. Site Handed Over. Site survey completed. Dismantling of 33kV capacitor banks in progress -Removing of	16%	Awarding of contract delayed due to Covid 19.
4.6	Package 7 - Supporting Electricity Supply Reliability Improvement Project Lot A2: Installation of Static Var System (SVS) at Biyagama Grid Substation	Biyagma	1,595.35		2020-2022		ADB	255.26							0	Installation of +100/-50 Mvar SVC or +100Mvar STATCOM at Biyagama Grid Substation	0	0	0	6%	1. Obtained cabinet approval to award the contract. 2. Contract awarded on 28/05/2020. 3.Contract Agreement was signed on 07/07/2020.	0	0	Contract was awarded to Hyosung Heavy Industries Corporation. Contract Agreement was signed on 07th July 2020.	0	Delay in advertising the bid document due to Covid 19.	
4.7	(P4 & P5): 33 kV distribution Tower Lines and Gantries P4 (AFD) - 22km, 33kV D/C Lynx line from old Anuradhapura GSS to Mahalluppallama Gantry and Two section single busbar gantry at Mahalluppallama. - 4km, 33kV D/C Lynx line from Ethgala Gantry to Storefield Gantry and Two section single busbar gantry at Ethgala. - 8km, 33kV 4 cct Lynx line from Kappalthurai GSS to Chainabay Gantry and Two section Double busbar gantry at Chainabay. - 10.5km, 33kV D/C Lynx line from Embilipitiya GSS to Weniwelara and Two section single busbar gantry at Sooriyawewa. - 11.5km, 33kV D/C Lynx line from Matugama GSS to Bentota PSS. P5 (ADB) - Augmentation of 02 Nos. existing 33/11 kV Primary substations at Ethulkotte and Beligaha. - Construction of 01 No. new 2x 10 MVA 33/11 kV Primary substation at Raththanapitiya.	Colombo, Galle, Ratnapura, Hambantota, Anuradhapura, Trincomale, Kandy, Kalutara	4,076	5,330	Jan 2017-Dec 2020	Jan 2018-June 2022	ADB(L) AFD(L)	2650(CEB)	1,371.80				79.62	350.62	10%	1) Construction of 2 Nos. 33/11kV 10MVAx2 PSS & 1 No. 33/11kV 16MVAx2 PSS 2) Construction of 56 km of 33kV Distribution Tower lines 3) Construction of 4 Nos. of 33kV Gantries	12%	13%	20%	37%	Package 04: • Design work, Equipment delivery, Foundation Construction and Tower Erection Package 05: • Fix commencement date, Mobilization, Design works and Start Civil works	23%	23%	Package 04: • Preliminary survey and design works are almost completed • Foundation concreting are in progress Package 05: • Contract was awarded on 14.11.2019 and agreement signing is scheduled to 08.07.2020	13%		
4.8	Package 8 : 300 kVA Micro Grid Pilot Project -LECO	University of Moratuwa	277		Jul 2013 to Aug 2017	Aug 2013 to Dec 2022	ADB	235	70					10.73	40%	Commissioning of R&D Lab and Microgrid	10	15	20	30	Contract award and manufacture and deliver the equipments to the site for installation	0	55	Contract was awarded and agreement was signed	40	Delays in evaluaton and contract award	
5	Habarana - Veyangoda 220 kV Transmission Line (JICA/GOSL) LotB: New Habarana Veyangoda 220 kV Transmission Line (JICA)	Veyangoda to Habarna	9,000	to be revised with 4cct combine run	May. 2017 - Nov 2019	March 2021 to be revised with 4cct combine run	JICA	3,500	1,000				1,256	24	6,999	Completion of Transmission line 220kV from Veyangoda to Habarana and associated small lines	5%	9%	13%	19%	Foundation Construction, Tower erection, steel, conductor and accessories importation and stringing	22%	89%	Foundation Construction, tower erection, steel, conductor and accessories importation in progress	82%	Covid issue, Due to non availability of Visa to deploy expatriate workers, lack of persons due to security situation and Land owner objections.	

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			Original	Current (if revised during implementation)	Original	Revised (if extended)		Allocation 2020	Financial targets and progress- 2020 (as at 30.06.2020)					Overall physical target (expected outputs) of the project (A)	Cumulative physical progress as at 2019.12.31 as % of (A)	Targets				Progress (as at 30.06.2020)		Cumulative Physical Progress (as at 30.06.2020)					
									Expenditure target	Imprest requested	Imprest Received	Actual Expenditure	Bills in hand			Cumulative expenditure (as at 30.06.2020)	Descriptive target for 2020	Cumulative quarterly targets (%) (B)				Description	as % of (B)	Cumulative Physical Target (%)		Description	as % of overall target (% of A)
																		Q-1 (%)	Q-2 (%)	Q-3 (%)	Q-4 (%)						
(1)	(2)	(3)	(3.1)	(4)	(4.1)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	
	Lot A: Construction of New Habarana 220/132/33 kV Switching Station	Veyangoda , New Habarana, Valachchenai, Kotmale, Anuradhapura	3,960		Feb 2018 to Feb 2020	Sep-20			1,500			506	97	2,907	Construction of New Habarana GSS, Augmentation of Veyangoda GSS small work at 7 other substations	69%	Civil works including foundation work, Gantry erection, Equipment import and installation	8%	16%	25%	31%	Control Building and Equipment erection in progress	6.25%	85%	Land Filling completed Foundation construction in progress	70%	Covid issue and related power issues. Soil issues at beginning
6	National Transmission & Distribution Network Development Package 1 Construction of Transmission Lines (400kV, 220kV, 132kV) Package 2 Construction of Grid Substations (220kV/132kV, 132kV/33kV) Package 3 Construction of Transmission Lines (220kV, 132kV) Package 4 Construction of Distribution Cables (33kV, 11kV, 0.4kV)	Western Province, Central Province, North Central Province	23,720 (Estimated)		P1 - Jan-2022 P2- Mar-2021 P3- Aug 2021 P4		JICA	18,563.77				4,351.89		7,839.43	Construction of Substations /Lines to strengthening the Transmission & Distribution Network	2.20%	Construction of Substations /Lines to strengthening the Transmission & Distribution Network	4.25	11.87	20.6	48.75	P1, P2,P3:Site works, Procurement & design works are in progress. P4: Advance payment and LC establishment is in progress	94.69	14.37	P1, P2,P3:Site works, Procurement & design works are in progress. P4:Advance payment and LC establishment is in progress	13.44	
7	Hydro Power Plant at Broadlands - (GOSL/China)	Kithulgala	9,424		Jul 2013 to Aug 2017	Aug 2013 to January 2021	ICBC(L) HNB(L)	0						9,385	To Generate 126 GWh of Electrical Energy Annually	74.08%	Construction of Main Dam, Main Tunnel, Penstock, Kehelgamuwa Oya Weir, Kehelgamuwa Oya Tunnel, Power house, Surge Chamber, Switch Yard and Transmission Line	15.32			25.52	Construction of Main Dam, Main Tunnel, Penstock, Kehelgamuwa Oya Weir, Kehelgamuwa Oya Tunnel, Power house, Surge Chamber, Switch Yard and Transmission Line	0	89.4	-	74.08%	Due to Delay in extending the ICBC loan, the completion date to be decided
8	Electricity Supply Reliability Improvement Project																										
8.1	Package 4 Construction of 300 km long 33kV tower lines and 13 no. of 33kV switching gantries	All Island	7217.85		06/07/2019 to 05/07/2021		ADB & GOSL & CEB (L)	2577.6	905.56	0.00	0.00	102.50	24.00	1009.90	Construction of 270km long, 33kV tower lines and 13 Nos of 33kV gantries to improve reliability of the electricity distribution network	4.50%	Completing Design work, soil testing and material manufacturing and 25% of construction. 60% of overall physical progress	15%	30%	60%	80%	Completing survey work. Design software provided. 40% of the design work completed. 90% completion of soil testing, 85% approval of material & manufacturers	33%	34.50%	Completing survey work. Design software provided. 40% of the design work completed. 90% completion of soil testing, 85% approval of material & manufacturers	14.50%	Field works were stopped on 17/03/2020 due to continuous curfew situation in Sri Lanka. Restarted on 13/05/2020. Staff of Chinese contractor has not arrived yet since airport is not opened. But sub contractors are working.
8.2	Package 5 : Supply and Delivery of Material for rural electrification network extended and distribution performance monitoring Lot 1: Distribution Meters and Modems Lot 2: Current Transformers for Metering Lot 3: Load Break Switches and Auto Reclosers Lot 4: Steel Meter Enclosures Lot 5: 33kV ABC and Accessories		1646.72		Dec 2016 to 30/03/2020		ADB & GOSL & CEB (L)	748.20	748.20	268.53	268.53	458.83	191.88	1,359.19	Procurement of material for rural electrification network extensions and distribution performance monitoring		100% of material delivery					Lot 1 ,Lot 2,Lot 3,Lot4 : 100% of material received to CEB stores. Lot 5: 51% of material received to CEB stores.			Lot 1 ,Lot 2,Lot 3,Lot4 : 100% of material received to CEB stores. Lot 5: 51% of material received to CEB stores.		Lot 4: Clarence of first shipment and supplying of second shipment got delayed due to Covid epidemic. Lot 5: A design problem encountered at the Factory Acceptance Testing of 33kV
8.3	Package 6 : Construction of Hybrid renewable energy systems in 03 small islands	Nagadeepa, Analitivu, Delft	1980.00		Dec. 2016- March. 2022		ADB & GOSL & CEB (L)	294.4	294.4	0	0	0	0	0	Power generation through renewable energy	0%	(i) Award the contract (ii) 10% of physical progress				Award 10%	Technical bids were opened on 18/09/2019. Financial Bids were opened on 17/06/2020. Price bid evaluation in progress	0%		Technical Bids were opened on 18/09/2019. Financial Bids were opened on 17/06/2020. Price bid evaluation in progress	0%	1. Rebidding process is in progress
9	100 MW Semi- Dispatchable type Wind Farm along the Southern Coast of Mannar Island	Mannar	31,000.0	24162.00 *	2015 to 2021	Date of completion revised as Nov 2020	ADB	17,161.19	7,327.62			5,019.67	403.6	8,529.67	Construction of 100MW wind farm in Mannar Island and renewable energy dispatch centre established to forecast, control and manage 100MW wind power generation	48.34	Completion of installation of wind turbine generators, completion of 33kV cabling network, installation of SCADA, power curve verification and subsequently commissioning the wind farm.	32.52	43.43	48.99	51.66	EPC Contractor (VESTAS) 1. Pile cap concrete casting of all 30 WTG locations completed 2. Plinth rebar & concrete casting completed in all 30 locations 3. 20 WTGs completely erected 4. Bottom tower section installed in rest of the 10 locations. 5. Cable laying team mobilized	57.7	91.77	All major WTG equipment delivered from suppliers and these are being transported to site. WTG installation and erection activities are in progress amid COVID-19 situation. Site accommodation and construction of admin building are expedited in parallel with construction of main access roads and other approach roads.	73.4	Delays in land handing over due to political uncertainty in the last quarter of 2018. Delays due to COVID-19 pandemic situation Some of the items required by the project are suspended by Extraordinary Gazette No. 2171/5 dated, April 16, 2020 issued amending the Import and
10	Supporting Electricity sector Reliability improvement Project Awareness on energy saving for households in 3 islands	Nainativu, Analitivu, Delft	112		2017-2018	2017-2020	ADB	60.5				18		51.78	To support productive energy use for small isolated island and rural communities, in 3 islands in the Jaffna area of the Northern Province (Nainativu, Analativu and Delfts)	50%	Project implementation with the selected consulting firm	10%	20%	40%	50%	Income generation opportunities mapping report submitted 1st & 2nd Steering committee meetings completed Data collection for identifying training requirements was completed. 140 nos. of business opportunities and training needs were identified. Virtual sector review meeting	0	60%	Initial reconnaissance field visit was completed by the consultant. Socio-economic survey pilot test was completed. Inception report & Project Execution Plan report was submitted by the consultant. Initial insights were gathered related to residents needs and what they want as a result of the new electrical infrastructure. Socio economic survey & report	50%	